





DCUSA Change Declaration		At what stage is this document in the process?
<div>DCP 317</div> <div>Aligning the DCUSA ‘Smart Meter Installation Forecast’ reporting obligation to make use of the BEIS rollout profile template</div> <div><i>Raised on 9th May 2018</i></div> <div><i>As a Standard Change</i></div>	01 – Change Proposal	
	02 – Consultation	
	03 – Change Report	
	04 – Change Declaration	
<div>Purpose of Change Proposal:</div> <div>The intent of this Change Proposal is to amend the ‘User Smart Meter Installation Forecast Reporting’ obligations set out in Part 4 of Schedule 24 to make use of the rollout profile template that is issued by BEIS.</div>		
	<div>DCUSA Parties have voted on DCUSA Change Proposal (DCP) 317 with the outcome being a decision on whether or not the Change Proposal (CP) is to be accepted and the proposed variation to the DCUSA made accordingly.</div> <div>The DCUSA Parties consolidated votes are provided as Attachment 1.</div>	
	<div>For DCP 317, DCUSA Parties have voted to:</div> <div><ul style="list-style-type: none">Accept the proposed variation (solution); andAccept the implementation date of DCP 317</div>	
	<div>Impacted Parties: DNOs and Suppliers</div>	
	<div>Impacted Clauses: Schedule 24 – Paragraph 4.2</div>	

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Timeline		<div> 07875 112757</div>
The timetable for the progression of the CP is as follows:		
Change Proposal timetable		
Activity	Date	
Initial Assessment Report Approved by Panel	16 May 2018	
Change Report Approved by Panel	20 June 2018	
Change Report issued for Voting	22 June 2018	
Party Voting Closes	13 July 2018	
Change Declaration Issued to Parties	17 July 2018	
Implementation	First DCUSA Release following Approval.	
		<div>Contact: Code Administrator</div> <div> DCUSA@electralink.co.uk</div> <div> 0207 432 3011</div> <div>Proposer: UK Power Networks</div> <div> peter.waymont@ukpowernetworks.co.uk</div>

1 Summary

What?

- 1.1 This change seeks to amend the 'User Smart Meter Installation Forecast Reporting' obligations set out in Schedule 24 – 'Service Levels for Resolving Network Operational Issues and Associated Reporting Requirements', to mirror the Business Energy Industrial Strategy (BEIS) rollout profile template.

Why?

- 1.2 Suppliers have a licence condition to roll out smart meters to Domestic and smaller I&C customers by 2020. This obligation is part of the BEIS driven 'Smart Metering Implementation Programme' (SMIP), where Suppliers are required to provide anticipated roll out data to BEIS, the Authority and electricity Distribution Network Owners (DNOs) to manage progress against the targets. BEIS developed the rollout profile template which is used by Suppliers to provide all sets of data to those that they are required to send such data to.
- 1.3 The BEIS rollout profile template was updated in October 2017 which means that the table that acts as the 'Smart Meter Installation Forecast' template contained within Schedule 24 is no longer accurate and thus, needs to be updated.

How?

- 1.4 Rather than updating the table in DCUSA that acts as the 'Smart Meter Installation Forecast' template each time that BEIS issue a revised rollout profile template, a solution has been developed that aims to futureproof the DCUSA requirement. Any update to the DCUSA requires a Change Proposal to be raised and for it to follow the Change Control Process which takes time and resource to achieve. This CP seeks to remove the table that acts as the 'Smart Meter Installation Forecast' template and direct Parties to use the rollout profile spreadsheet template that is issued by BEIS which contains a tab for the DCUSA reporting requirements. This will ensure that Schedule 24 remains up to date and fit for purpose.

2 Governance

Justification for consideration as either a Part 1 or Part 2 Matter

- 2.1 This change proposal is considered a Part 2 matter as it is a minor amendment to the DCUSA to mirror that which is required by BEIS

3 Why Change?

Background of DCP 317

- 3.1 Schedule 24 becomes out of date each time a new BEIS rollout profile template is produced, as it is reliant on the change process to progress a new CP to update the Schedule. This process can be avoided by removing the table that acts as the 'Smart Meter Installation Forecast' template from Schedule 24 which is also hosted on the DCUSA website and instead referencing the rollout profile template as provided by BEIS and hosting that template on the DCUSA website. This means that Parties will always have access to the most recent version, without the requirement to raise a CP.

4 Solution

DCP 317 Assessment

- 4.1 This change seeks to update Schedule 24 to remove the table which acts as the 'Smart Meter Installation Forecast' template and instead, will reference the rollout profile template as provided by BEIS and that the most recent version will be available on the DCUSA website.

5 Relevant Objectives

Assessment Against the DCUSA Objectives

- 5.1 For a DCUSA Change Proposal to be approved it must be demonstrated that it better meets the DCUSA Objectives. The CP form provided as Attachment 3, details which of the DCUSA Objectives the Proposer considers DCP 317 better facilitates.

Impact of the Change Proposal on the Relevant Objectives:

Relevant Objective	Identified impact
General Objective Four - The promotion of efficiency in the implementation and administration of this Agreement	Positive

- 5.2 The Proposer believes that DCUSA General Objective Four will be better facilitated by this Change Proposal as aligning the DCUSA reporting requirements to the existing BEIS reporting requirements will promote efficiency in the implementation and administration of the DCUSA by merging two sets of reporting requirements into a singular requirement.

6 Impacts & Other Considerations

Does this Change Proposal impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

- 6.1 Not applicable

Consumer Impacts

- 6.2 No consumer impacts have been identified.

Environmental Impacts

- 6.3 In accordance with DCUSA Clause 11.14.6, the Proposer assessed whether there would be a material impact on greenhouse gas emissions if DCP 317 were implemented. The Proposer did not identify any material impact on greenhouse gas emissions from the implementation of this CP.

7 Implementation

- 7.1 It is intended that this Change Proposal will be implemented in the next applicable DCUSA release following approval, which is expected to be 01 November 2018.
- 7.2 DCP 317 is classified as a Part 2 Matter and therefore Authority determination is not required.

8 Legal Text

- 8.1 The legal text for DCP 317 has been reviewed by the DCUSA legal adviser and is provided as Attachment 2 to this Change Report.
- 8.2 DCP 317 amends Paragraph 4.2 of Schedule 24 and removes the table below Paragraph 4.3 which acts as the 'Smart Meter Installation Forecast' template. The Proposer is satisfied that the legal text meets the intent of the change.

9 Code Specific Matters

Modelling Specification Documents

- 9.1 Not applicable.

Reference Documents

- 9.2 The 2018 Q2 Rollout Profile Template issued by BEIS acts as Attachment 4.

10 Voting

- 10.1 DCP 317 change report was issued to DCUSA Parties for Voting on 22 June 2018.

Part 2 Matter: Authority Decision is not Required

DCP 317 Proposed Variation (Solution) Decision

- 10.2 For the majority of the Party Categories that were eligible to vote:
- the number of groups in each Party Category which voted to accept the proposed variation was more than 65% of the total number of Groups in that Party Category which voted; and
 - the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the proposed variation was more than 65%

10.3 DCUSA Parties have voted to **accept** the proposed variation (solution) of DCP 317.

DCP 317 Implementation Date Decision

10.4 For the majority of the Party Categories that were eligible to vote:

- the number of groups in each Party Category which voted to accept the implementation date was more than 65% of the total number of groups in that Party Category which voted; and
- the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 65%.

10.5 DCUSA Parties have voted to **accept** the implementation date of DCP 317

The table below sets out the outcome of the votes that were received in respect of the DCP 317 Change Report that was issued on 22 June 2018 for a period of 15 working days.

DCP 317	WEIGHTED VOTING				
	DNO	IDNO	SUPPLIER	DISTRIBUTED GENERATOR	GAS SUPPLIER
CHANGE SOLUTION	Accept	n/a	Accept	n/a	n/a
IMPLEMENTATION DATE	Accept	n/a	Accept	n/a	n/a

11 Recommendations

DCUSA Parties

11.1 DCUSA Parties have voted on DCP 317, with the outcome being a decision to be accept the Change Proposal and thus the proposed variation to the DCUSA will be made accordingly.

Attachments

- Attachment 1 – Voting Results
- Attachment 2 – DCP 317 Legal Text
- Attachment 3 – DCP 317 Change Proposal
- Attachment 4 – BEIS Smart Meter Rollout Template and Guidance

